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* Completed 11-37-74 ... TA....

Location Inspected

Disapproval Letter

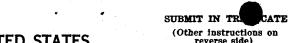
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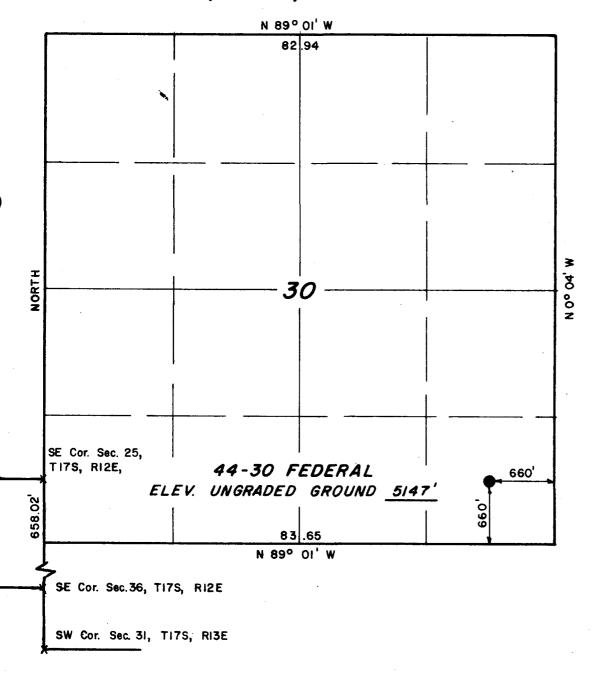


Form approved. Budget Bureau No. 42-R1425.

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK 1a. TYPE OF WORK DRILL X DEEPEN PLUG BACK 1b. TYPE OF WELL OIL AS WELL OTHER OTHER SINGLE MULTIPLE SONE 8. FARM OR LEASE NAME True Oil Company 3. ADDRESS OF OPERATOR P.O. BOX 2360, Casper, WX 82601 4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*) At surface At proposed prod. zone Section 30, T.17S., R.13E 14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE* 15. COUNTY OR PARISH 13. ST	YPE OF WORK	GEOLO		INTERIOR		i i	5. LEASE DESIGNA	TION AND SERVER NO
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contractor will use water base mud for drilling fluid and air. event commercial production is encountered, 4½ casing will be set the producing zone and properly committed. The well will then be complete accordance with good operating practice. w out equipment will consist of a series 900 double ram preventer, to	13-3/4" 6-1/4" tor propos proximatel	9-5/8" 4-1/2" es to drill y 2650'.	32# 2 9.5# a well en	100° 2800° mploying rot	ray t	50 s	ent to sur sacks to test th	rface
h fill, kill and choke lines.	13-3/4" 6-1/4" tor propose proximatel 3/4" hole t. H-40 can a ser reaching partractor ent commer roducing a cordance with the series of the se	size of CASING 9-5/8" 4-1/2" les to drill ly 2650'. will be dril lasing which we ries 600 rati total depth will use wat rocial product cone and proporth good open	32# 9.5# a well end iled to applied to appli	pproximately emented to the termediate priate set of mud for drill accountered, ented. The ractice.	loo' he su casinof electing 4½° c	to perface, g may ctric fluid asing will	ent to sure sacks to test the rmit runs be set as logs will and air. will be contained then be contained to the set as th	ne Kaibab ning 9-5/8 sing head t 1900' l be run. set throughpleted
maximum anticipated bottom hole pressure is expected to be approximate	13-3/4" 6-1/4" for propose proximatel 3/4" hole 6. H-40 can reaching partractor comment commen	9-5/8" 4-1/2" es to drill y 2650'. will be dril asing which will use waterial product cone and proporth good operate will cone	32# 9.5# a well end in the color of the colo	pproximately emented to the termediate priate set of mud for drill accountered, ented. The ractice.	loo' he su casinof electing 4½° c	to perface, g may ctric fluid asing will	ent to sure sacks to test the rmit runs be set as logs will and air. will be contained then be contained to the set as th	ne Kaibab ning 9-5/i sing head t 1900'./- l be run.
O psi. NABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new pone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give	13-3/4" 6-1/4" tor propose proximatel 3/4" hole t. H-40 can a ser reaching partractor and commer roducing serioducing serioduc	9-5/8" 4-1/2" es to drill y 2650'. will be dril asing which we ries 600 rati total depth will use wat roial product cone and proporth good open ent will cone and choke l	32# 9.5# a well end of the color of the colo	pproximately emented to the termediate priate set of mud for drill accountered, ented. The ractice.	tay to look the sure of electing the look well to doub	to perface, g may ctric fluid asing will to	ent to sure sacks to test the set at logs will and air. will be then be constructed a prevent.	ne Kaibab ning 9-5/6 sing head t 1900'. L be run. set throughpleted ar, toget
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CONDITIONS OF APPROVAL, IF ANY:

T17S, R13E, S.L.B.&M.



X = Brass Caps Found

PROJECT

ENERGETICS, INCORPORATED

Well location, 44-30 FEDERAL, located as shown in the SE 1/4 SE 1/4 Section 30, T17S, R21E, R13E S.L.B.& M., Emery County, Utah.



CERTIFICATE

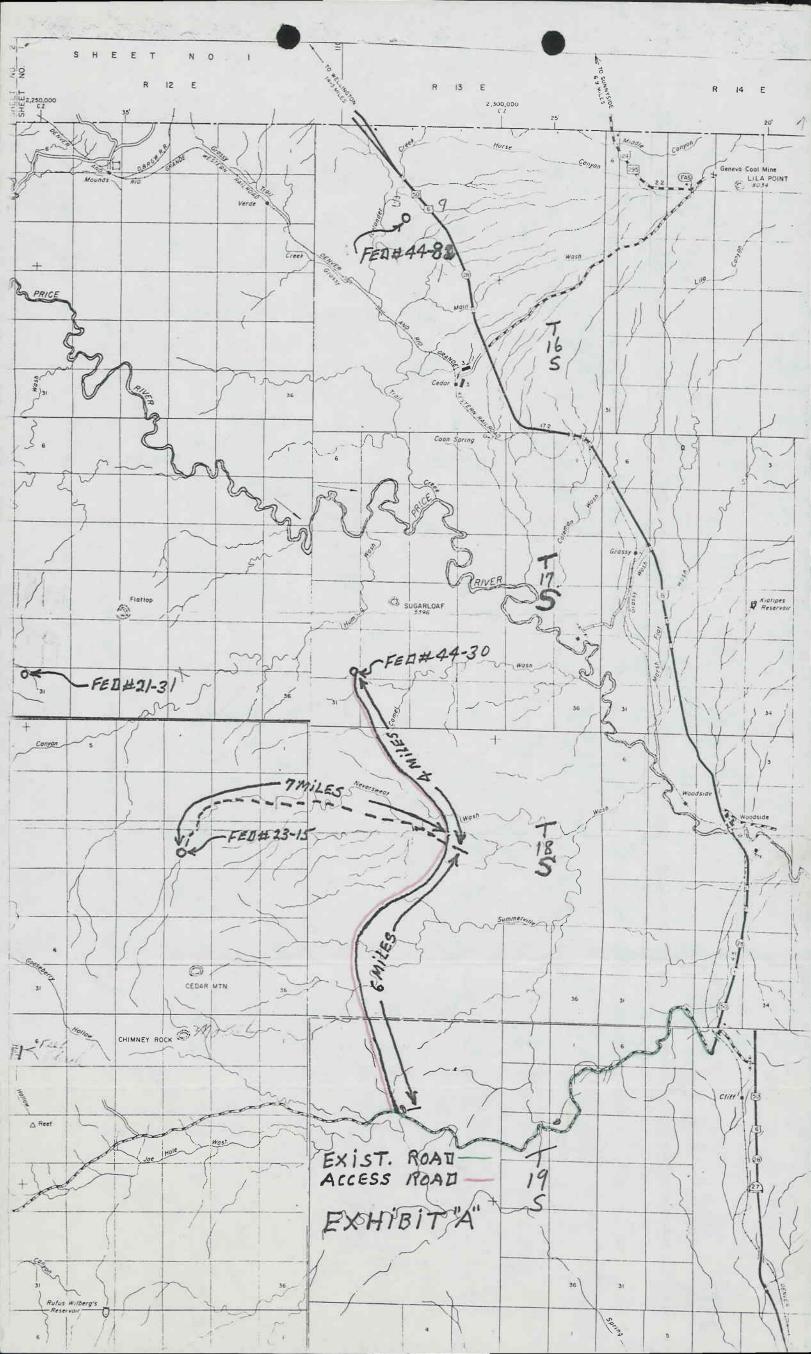
THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF

REGISTERED LAND SURVEYOR REGISTRATION № 3137

STATE OF UTAH

UINTAH ENGINEERING & LAND SURVEYING P.O. BOX Q — 110 EAST - FIRST SOUTH VERNAL, UTAH - 84078

SCALE	DATE
1" = 1000'	MAY 6, 1974
PARTY	REFERENCES
L.C.K. J.L.	
WEATHER	FILE
WINDY	ENERGETICS, INC



ENVIRONMENTAL IMPACT REPORT FOR FEDERAL ASES

Lease, Serial No.: U-21757 True Fede 1 44-30 SE SE Sec 30, T.17S, R.13E Emery County, Utah 10-01-0300

The following data is submitted herewith to supplement Sundry Notices Re-

	for Application to Drill the captioned well:
•	Existing roads showing exit from main highway (shown on Exhibit "A"). Remarks:
	Planned access roads are shown on Exhibit "A". (Give brief explanation of any cuts, fills, culverts and cattleguards required.) The access road consists of approximately ten (10) miles of existing trail which will need repair by leveling and widening.
	Location of wells. (Any producing wells or dry holes of significance in the immediate area will be shown on Exhibit "A") Remarks:
	Lateral roads to well locations in area. (If any, they will be shown on Exhibit "A")
	Contemplated location of tank battery. If needed the site will be
	determined at that time. Primarily a gas test.
	Location and type of water supply. (Show location of water, distance from location and anticomed water will be hauled from Neversweet Wash at a location approximately 3 miles southwest of the location or at nearer point if available. Haul with truck.
	Waste material - xxxxxxxxxxxxxxxxxxxxxxxxxxxxxxxxxxx
	toilet will be used. Location of camps. None needed
	Location of airstrips. None needed.
	Location layout (size of location, position of rig, mud tanks, reserve pits, etc) Exhibit "B" is attached showing relative position of rig and accessory equipment. Face derrick to the southeast with pit to the northeast. Location size: 250'L x 150'W. Pit size: 100' square
	x 5' deep.
	Plan for restoration of surface: Topsoil will be stockpiled and cuts will be backsloped and held to a 3 to 1 grade. After operations are completed, water bars will be constructed as required, all debri will be cleaned up and the burn pit will be backfilled and leveled. Mud
	pits will be fenced as required until dry enough to be backfilled, leveled and then the topsoil will be distributed over the area. The

12. General description of topography, vegetation and other aspects of the area. (Indicate percents of different kinds of vegetation and give the depth and location of any required cuts.) The surface consists of 50% pasture grass and 50% sagebrush. There will be a 4' cut on the northwest side of the location.

and U. S. Geological Survey

site will be seeded with a good quality seed, the mixture of which will meet U.S.G.S. or B.L.M. specifications. Arrangements for use of the surface have been made with the surface owner: Dept.of the Interior

13. Livestock and wildlife protection. All precautions will be taken to protect livestock and wildlife from damage. Any problems concerning livestock and wildlife will be reported to the proper authorities.

Operator, TRUE OIL COMPANY

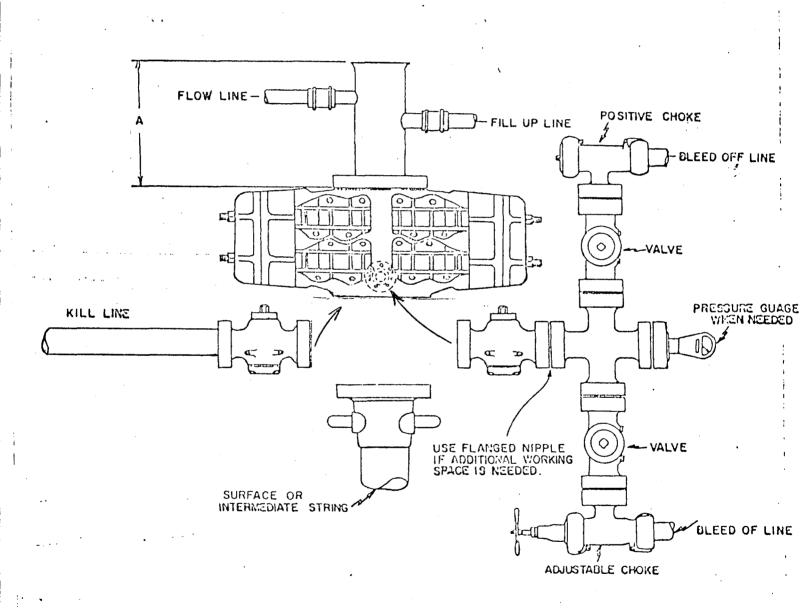
By: 1. W. Taylor/bf

Additional Information

True Federal 44-30

- 1. Surface casing is to be a 9 5/8" 32.5 lb. J-55 new casing.
- 2. Casing head is to be a 10 inch Series 600.
- 3. Intermediate casing is to be 7" 20 lb. J-55 used casing.
- 4. Blowout preventer sketch is attached. A rotating head will be used.
- 5. Auxilary equipment will consist of a bit float.
- 6. The anticipated maximum bottom hole pressure is 1200 psi.
- 7. Drilling fluid will be water base mud until intermediate casing is set then air drilling is contemplated.

1. 0014 119



DESIGNATION OF OPERATOR

The undersigned is, on the records of the Bureau of Land Management, holder of lease

DISTRICT LAND OFFICE:

Salt Lake City, Utah

SERIAL NO.:

USA-U-21757

and hereby designates

NAME:

True Oil Company

ADDRESS:

P. O. Box 411, Casper, Wyoming

as his operator and local agent, with full authority to act in his behalf in complying with the terms of the lease and regulations applicable thereto and on whom the supervisor or his representative may serve written or oral instructions in securing compliance with the Operating Regulations with respect to (describe acreage to which this designation is applicable):

Township 17 South, Range 13 East, SLM

Sec. 19: A11

Sec. 30: **A11**

Sec. 31: A11

Sec. 21: W/2; SE/4; S/2NE/4

Containing 2559.00 acres, m/l

Emery County, Utah

It is understood that this designation of operator does not relieve the lessee of responsibility for compliance with the terms of the lease and the Operating Regulations. It is also understood that this designation of operator does not constitute an assignment of any interest in the lease.

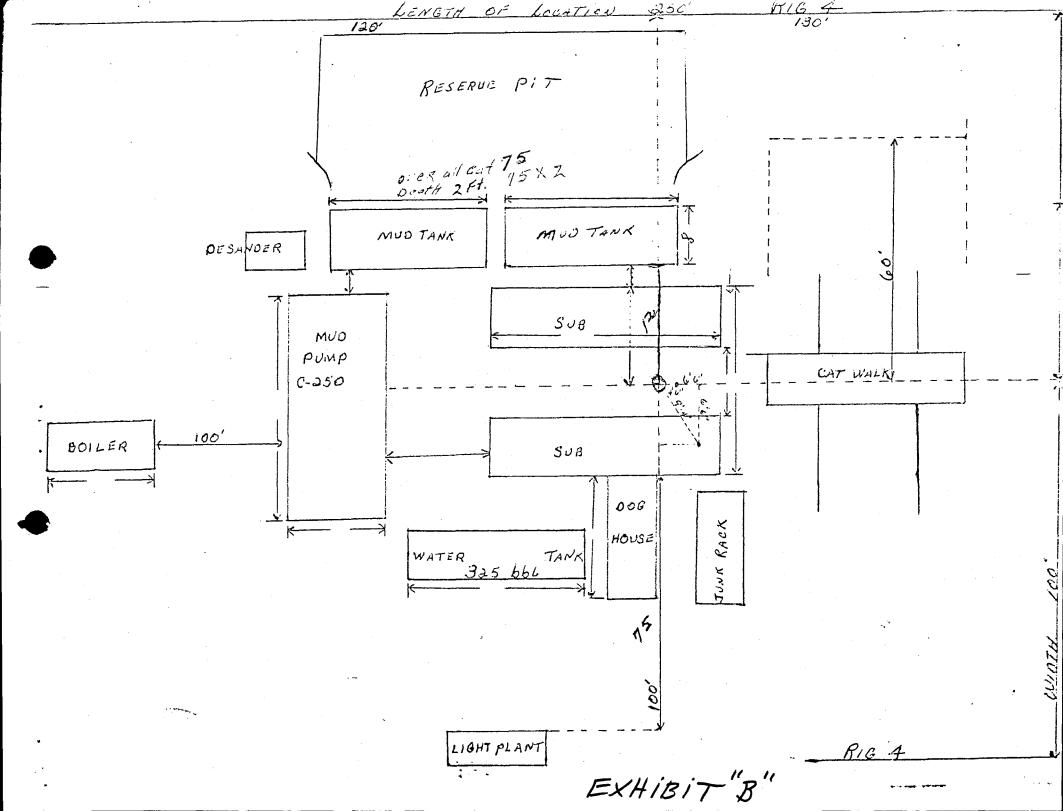
In case of default on the part of the designated operator, the lessee will make full and prompt compliance with all regulations, lease terms, or orders of the Secretary of the Interior or his representative.

The lessee agrees promptly to notify the supervisor of any change in the designated operator.

Claud B. Hamill

2306 First City National Bank Building Houston, Texas 77002

(Address)



August 27, 1974

True 011 Company Box 2360 Casper, Wyoming 82601

> Re: Well No. True Federal #44-30 Sec. 30, T. 17 S, R. 13 E, Emery County: Utah

Gentlemen:

Insofar as this office is concerned, approval to drill the above referred to well is hereby granted.

Should you determine that it will be necessary to plug and abandon this well, you are hereby requested to immediately notify the following:

PAUL W. BURCHELL - Chief Petroleum Engineer OFFICE: 328-5771 HOME: 277-2890

Due to the increase in Utah's drilling activity, and thus well inspections, it would be greatly appreciated if your company would advise this office as to your drilling contractor, rig number, toolpusher, and date spudded.

Enclosed please find Form OGC-8-X, which is to be completed whether or not water sands (aquifers) are encountered during drilling. Your cooperation relative to the above will be greatly appreciated.

The API number assigned to this well is 43-015-30027.

Very truly yours,

DIVISION OF OIL & GAS CONSERVATEON

CLEON B. FEIGHT DIRECTOR

CBF:sw

cc: U.S. Geological Survey

SUMI AY OF ENVIRONMENTAL IMPAC EVALUATION True Oil Co. Drilling Transport Construction Pollution Production Operations Well No 44-30 Accidents O: ar SE/45E/4 Sec 30-175-136 Fluid removal (Prod. wells, facilities) 64. gas, etc. Dams & impoured Others (pump stations, etc.) Emery Co., Utoh Noise or obstruction of scenic views processing (ext. facilities). Doug Thurman - Bline Others (toxic gases, noxious Roads, bridges, airports Transmission lines, pipelines Liquid affluent discharge Sarl Sides } True Oil
girn Taylor } True Oil Secondary Recovery Operational failure Elayma usus, sec Spills and leaks of Enhances Well drilling 1 No Impart Subsurface Pipelines D Mine Inpact Mineral Others Others Major Impact. Forestry Grazina Wilderness Agriculture Residential-Commercial Mineral Extraction 0 Recreation Scenic Views Porks, Reserves. Monuments Historical Sites None Unique Physical Features Birds
Land Animals Fish ದ Endangered Species Now Trees, Grass, Etc. Surface Water Underground Water Air Quality Erosion' Other Effect On Local Economy 0 0 0 Safety & Health 0 Othera Permit Approved 10-04-74
Into COPY TO: BUTCHER

True Cil Co., Operator

Mo. & Location Will No. 44-30, SE/4 SE/4 Sec 30-175-13E SLM

Environmental monot Amainsts - Amazonant 2-5

1. Proposed Action (See also well No 23-15, NE/4 SW/4 Sec, 15-185-12E, SLM

D. Reconstruct existing single truck road or joep trail 3.1 miles

Accord to well No. 23-15 to drill site this well. About 6.9 miles

Of accord to this site from jet we woodside - Castledale Rood will also be

1) Reconstruct existing single truck read or joep trail 3.1 miles.

from jet to well No. 23-15 to drill site this well. About 6.9 miles.

Access to this site from jet of woodside Castledale Rood will also be.

USCA (ar access to well No. 23-15. 2) Clear of level drill site 150'X.

258' of Sig reserve pit 5'X100' X100'. 3) Drill a 2800' oilf gas.

Location and natural Section; (existing environmental situation).

Location and natural s

Dosert area, Sat Scattered door and minimal wild like:

Grey of low rain fall:

Isolated. No residence nearer than 5-6 miles.

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Afacts on Environment by Proposed Action (notonal)	r .
Afacts on Environment by Proposed Action (notential impact)	٠. `
- It is decided if a control is a second of the	·
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I reconstruction of 31 miles of access road & Il I co	Ve pir
This access t locations	ic usin
2) Miner die milati	
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of for muttee. additional dust from support to	CC.
2) Minist air pollution from exhaust emissions of reg of support traffic. additional dust from support tra over-access road and from air drilling operations.	
3) Minor pollution potential. Not near any major de	
3) Minor pollution potential 161	
1 Wet near any major dr	amage
A) 12:00 1055 0C	
1) Minor loss of vegetative cover at drill site four acc	ess road
(Vacus marines)	
5) Vory minor-pollution from human wastes.	
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due to operations	it brown
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4. Alternatives as at	,
4. Alternatives to the Proposed Action	
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- D long approval on pormit - Les 11 2175) grants lessee	7
the right to drill for oil & gas, Devial of	operator
would dear these nights	met.
2) Relocate proposed site - the papared site	, ,
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moving site, This location is hospices	9
exploration a housesary to the total	
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.dverse Environmental Effects Which Cannot Re Avoided 1) Induced & accelerated 0.105,000 due to removal of vego tation site drill over access road induced of accolerated erosion due to traffic on drill site Miner air pollution ex haus femissionis traffic & air drige operations cover, Judible interior ove short area 6. Determination (This requested action (does not) constitute

a major Federal action significantly affecting the environment in the sense of NETA, Section 102(2) (c)).

Date Inspected_

Goological Survey SLC. Casper District Casper, Wyoming

1 5 Halle 11/27/74 2 rue Oil Co 7el 44-30 see 30 TITS RISE Wallace Geaver. T.D. 2704 Dulled/air to Class Tops : Danji - 353 - Fresh unte flor Hisbat 19 agente - 722 ret 184' - 10 net 184' - 103" Wingat - 805 set 7" C 1728 Chinke - 1280 filled 700-800 Skin supl- 1515 Morenhope -1568 Sonbal - 2290 - No d L. Moerhopi-9375 Niabat 2663 - Water wet - Brakesh Vill recover 7 100 acres Gesbot - 2700-7600 100 1750-1650 - acron skugg7 100 top of fish stub 75 plus from 125 to 50' 10 of fat sufere f- bol felled / mod (this) might want well-as evalo well ship. grob

orm 9-331 May 1963) DEPAF	U ED STATES SUBMIT IN TR RTMENT OF THE INTERIOR (Other instruction of the control	Form approved. Budget Bureau N 5. LEASE DESIGNATION AND	0. 42-R14 SERIAL NO
	GEOLOGICAL SURVEY	U-21757 Ref #	/1
	OTICES AND REPORTS ON WELLS roposals to drill or to deepen or plug back to a different reservicication for PERMIT—" for such proposals.)		TRIBE NA
OIL GAS WELL OTHE	or.	7. UNIT AGREEMENT NAME	•
. NAME OF OPERATOR True Oil Company . ADDRESS OF OPERATOR		8. FARM OR LEASE NAME True Federal 9. WELL NO.	
P 0 Box 2360 Car	sper, Wyoming 82601	44-30	TROAT
At surface	ion clearly and in accordance with any State requirements.*	10. FIELD AND POOL, OR WI Wildcat 11. SEC., T., R., M., OR BLK.	
660' FEL & 60 Section 30,	60' FSL, SE SE T17S - R13E	Survey or area Sec. 30-T17S-R	
4. PERMIT NO.	15. ELEVATIONS (Show whether DF, RT, GR, etc.)	12. COUNTY OR PARISH 13	. STATE
43-015-30027	5147' Gr., 5157 KB	Emery	Utah
TEST WATER SHUT-OFF FRACTURE TREAT SHOOT OR ACIDIZE REPAIR WELL (Other)	Appropriate Box To Indicate Nature of Notice, Research Nature of Nature	SUBSEQUENT REPORT OF: REPAIRING WELL ALTERING CASING ABANDONMENT* port results of multiple completion on V or Recompletion Report and Log form.)	Well
	recommend attrices Sive properties increasing and increasing and	trac fortical acpens for all markers and	a nonce he

The BLM took over to use as water well. Operator will restore surface as soon as weather permits.

I hereby certify that the foregoing is true and correct Original Signed By SIGNED I. Fuscimen	TITLE Operati	ons Supervisor	DATE 2/20/75
(This space for Federal or State office use)			
APPROVED BY	TITLE	and the state of t	DATE TO BE TO SERVE THE TRANSPORT

*See Instructions on Reverse Side

GEOLOGICAL WELL REPORT

True Oil Company #44-30 Federal 660' FSL and 660' FEL Sec. 30-T17S-R13E Emery County, Utah

SAN RAFAEL PROJECT AREA:

ELEVATION: 5147' Grd, 5157' KB

11/12/74 CEASE DRILLING:

10 3/4" at 104' w/100 sacks
7" at 1728' w/50 sacks
615' of 7" casing recovered before plugging CASING: -

CONTRACTOR: True Drilling Company, Rig #4

TOOL PUSHER: A1 McChesney

CORES: None DST'S: None

LOGS: Schlumberger - Run #1 SP-Dual Induction Laterolog, 1728' to

surface casing.

Run #2 Gamma Ray-Dual Induction Laterlog, 2714-1728'

Gamma Ray-Comp. FDC, 2714-1728' Gamma Ray-SNP, 2714-1728'

GAS DETECTOR: None TOTAL DEPTH: 27041

STATUS: P & A

PLUGGING DATA: Received by phone from Ed Gwinn

November 27, 1974 at 11:30 a.m. bу W.K. Reaves 10 sacks, plug at surface with regulation marker 75' plug 125' to 50' (top two plugs were omitted as BLM wanted hole left for water well)

Plug 25' in stub of 7" casing and 75' above.

100' Plug 1750 to 1650' 100' Plug 2700 to 2600'

WELL HISTORY

11/12/74: Rig up and drill surface hole.

11/13/74: Drilling surface hole.

11/14/74: Nippling up.

11/28/74:

11/15/74: Drilling with air.

Tripping at 391' with air mist. 11/16/74:

Drilling at 489' with mud. 11/17/74:

Drilling at 680'. 11/18/74:

11/19/74:

Drilling at 965'. Drilling at 1270' 11/20/74:

Drilling at 1409'. 11/21/74:

11/22/74: Drilling at 1638'.

11/23/74:

11/24/74:

TD 1728, prep to run intermediate logs.
TD 1728', prep to run 7" casing.
Drilling cement, prep to drill plug and shoe. 11/25/74:

Drilling 2167' with air. 11/26/74: TD 2704, prep to log. TD 2704, prep to plug. 11/27/74:

SUMMARY

The well was drilled out from under surface pipe at 104 feet with air. Water was encountered in the Navajo formation and circulation system was converted to mud at 391 feet due to a large amount of water entering the hole. The water zone has been left open at the request of the Bureau of Land Management for a future water well completion. The hole was continued to a depth

of 1728 feet and 7" casing was set at this point in the Moenkopi formation. No shows of hydrocarbon were encountered in the section behind 7" casing.

The hole was then continued with air to a depth of 2704 feet. The Sinbad formation was encountered at 2310 to 2370 feet with no shows of gas or oil to this depth. The Kiabab was encountered at 2668 feet with enough water to cause the air system to stop dusting and had to change to an air-mist drilling system. Water increased at 2704 feet with a strong brackish odor and drilling was stopped at this point. No shows of gas or oil were encountered in the lower Moenkopi or Kiabab formations.

The upper Moenkopi section is abnormally thick and appears to be faulted by a reverse fault which causes this increase in thickness. The remainder of the section appears quite similar to control wells. The Kiabab formation was encountered at a point equivalent to a point approximately 70 feet below the top of the Kiabab as drilled in the #44-8 well, indicating that the top part of the Kiabab has been eroded away at this location.

Wallace K. Leaves

Wallace K. Reaves Consulting Geologist P.O. Box 2595 Casper, Wyoming 82601

FORMATION TOPS

Formation	Sample Top	E log Top	Datum
Navajo	350 '	353'	+4 804 '
Kayenta	665'	7 2 2 *	+4435
Wingate	7 4 5 '	805'	+4352
Chinle	1275'	1280'	+3877'
Shinarump	1495'	1515'	+3642'
Moenkopi	1578	1568'	+3588
Reverse Fault in th	e interval 1568-1	L690'	
Shinarump		1690'	+3468'
Moenkopi		1750'	+3407'
Sinbad	2290'	2310'	+2847
Lower Moenkopi	2375'	2370'	+2787'
Kiabab	2663'	2668	+2489'

SAMPLE DESCRIPTION

Depth Caught	Description
110-120'	Sltst grey-salt & pepper-Pink clay inclusions; anhydrite, white, clear and shale, grey, calc.
120-130'	Sh, gry calc, sltst, gry, s & p; anhydrite, wh, pk, green.
130-140'	A/a.
140-170'	Anhy, wh-clear-pk; sltst, gry-pk; sh, gry.
170-190'	Sltst, gry, mic, pyritic, sndy in part; anhy, wh-pk-cl; sh, gry.
190-2001	Anhy, wh-cl.
200-230	Sh, gry, mic; anhy, wh-cl-sltst, lt buff-gry, sdy in part.

Page 3 #44-30 Federal

```
230-2401
                Sh, gry, clac; anhy, wh.
                Anhy, wh-cl-w/brn stn, no fluor, no fluor on cut
240-250'
                 Some sh, gry & sltst gry.
                Sltst, red, sdy in part; anhy, wh.
250-260'
260-2701
                Sltst, lt gry to buff, sdy floating sd grns.
                Sltst, gry-gry grn, calc, mic. Sh, gry, v calc poss shly ls;; sltst, lt gry,
270-280'
280-290'
                 grn coloration in spots, poss glauc.
290-300
                A/a.
300-310'
                Ls, gry-brn-argil, dns, no poro or perm, n.s.;
                Anhy.
310-3201
                Ls, lt gry-near wh, hd, f grnd-cryptocxln, tite,
320-330'
                Ls, a/a.
330-340'
                Ls, 1t gry-off wh, v sndy-ss, fg, wh, calc,
                 well cemented, n.s. or fluor.
                VPS due to connection just above smpl depth. Ls, gry, dns, lt gry-anhy, brick red sltst.
340-350'
                  Top Navajo 350' Sample, 353' E Log
350-360'
                Ss, f-m grd, some crse grns, subang-subrd-
                 poorly sorted-well cemented, non calc, no fluor,
                 n.s.; ss, vf-sltst, grn, tite, n.s., pyrtic;
                 sh, grn pyritic; sltst, red.
360-370'
                Ss, f-m gr, subang-subrd, well cemented, poorly
                 sorted, hd, no fluor, n.s., f poro & perm.
370-380
                A/a.
                A/a, abd contamination as water flow increased
380-390'
                 greatly, stopped drilling at 391' to mud up.
                Ss, as 360-370
390-400'
400-410'
                Ss, a/a, VPS due to slow penetration and losing
                 drilling fluid.
410-420'
                Ss, wh-pale pk, f gr, poorly sorted, subrd-subang,
                 hd, no fluor, ns.s, f poro & perm, water wet, tr anhy, wh, lse crse rd qtz gr.
420-430'
                A/a.
430-450
                Ss, pk, m gr, poorly sorted, subrd, fri, n.s.,
                 no fluor w/soft wh anhy.
450-460
                Ss a/a w/sltst, brick red.
460-480'
                ss, pk, f gr subrd, poorly sorted, hd, n.s., no
                 flour; anhy w/ tr red sltst.
480-490'
                A/a.
490-5001
                A/a.
500-5201
                A/a.
520-530'
                A/a.
530-600
                A/a.
600-610'
                A/a.
610-640'
                Ss, pk, a/a.
640-660
                Ss, pk, a/a: dolom, wh-pk, dse, sndy, hd, no poro,
                 no perm, yel fluor, no stn, no cut.
660-670'
                Ss, pk, a/a; tr dolom ls, a/a; tr sltst, pale grn.
                Top Kayenta 665' Sample, 722' E Log
                Ss, wh-pale gry grn, f gr, subang, fri, no fluor, n.s., mic, some pk ss a/a.
Ss, a/a w/ sh, grn.
670-680'
680-700'
700-710'
                ss, a/a, sltst, pk-red-dk brn.
710-740
                Ss, wh-pk, f gr, well cemented, subrd, mod sort,
                 tite, no fluor, n.s.; sltst, red, brn, dk brn, pk.
                   Wingate 745' Sample, 805' E Log
740-8001
                Ss & sltst a/a w/sh, pale grn, soft pyrt; sh, brick
                 red, soft.
                Ss, 1-m gr, wh-pk, p sort, well cemented, tite,
800-8201
                 no fluor, n.s.; sh, red, pale grn.
                Ss a/a; sltst, brick red; sh, pale grn.
820-8301
830-8401
                Sltst, brick red; sh, brick red w/tr pale grn
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840-850'
                A/a.
                Ss, red, some wh, f gr, poorly sorted, subang,
850-890'
                 fri, well cemented, poor poro & perm, n.s.;
                 sltst & sh, red.
                Ss a/a becoming sli less red overall, appears pk
890-950'
                 in overall color; sh, brn pyrt; anhy, wh.
950-990
                A/a.
990-1050
                Ss red-pk, f gr, p sorted, subang, well cemented,
                 tite, n.s., no fluor, slty.
1050-1100'
                A/a.
1100-1150'
                A/a.
1150-1200'
                A/a.
1200-1220'
                A/a.
1220-1260'
                A/a.
                Ss, pk, f gr, p sorted, well cemented, subang,
1260-1270'
                 tite, n.s., no fluor, no stn.
                Top Chinle 1275' Sample, 1280' E Log
                Sh, brick red; tr ss, f gr, pale gr, tite n.s.;
1270-1280
                 tr ss a/a.
1280-1290'
                Ss, wh-pale grn, f gr, subang, poorly sorted,
                 n.s., no fluor; sh, brick red.
1290-1300'
                Sh, brick red; sltst, brick red; tr ss a/a.
                Sh, brick red; sltst, brick red; ss, tr pale grn,
1300-1320'
                 vf gr; tr sh, pale grn.
1320-1340'
                A/a.
1340-1350'
                No sample.
                Sltst, brick red; tr pale grn sh and ss, pale grn,
1350-1370'
                 vf gr, tite, n.s.; tr anhy.
                Siltst, brn-brick red; tr pale grn sh.
Sltst & sh, pale grn, cli calc in part; sltst, brn
1370-1380'
1380-1390'
                 & brick red.
1390-1400'
                Sltst, brick red and brn; tr pale grn sh & sltst;
                 tr anhy.
1400-1410'
                A/a.
1410-1430
                A/a, sli mor anhy. A/a, anhy, wh & pk.
1430-1440!
1440-1450'
                Sltst, brick red, some light red; anhy a/a.
1450-1460'
                A/a.
1460-1470'
                A/a.
1470-1480'
                A/a.
                A/a.
1480-1490'
               Top Shinarump 1495' Sample, 1515' E Log
                Sh, tan-yel brn, soft, calc; anhy w/ sh; sltst, a/a.
1490-1500'
1500-1510'
                A/a.
1510-1520'
                A/a.
1520-1540'
                Sh, tan-yel a/a; mar brn, sltst, mic, calc.
                Sh, tan-yel, redish or, lav; sltst, brn, mar, mic;
1540-1550'
                 anhy-wh.
                Anhy, wh; sh, varicolored, lav, red, or, yel;
1550-1580'
                 chert, bl, wh, or; sltst, brnish red.
                Top Moenkopi 1578' Sample, 1568' E Log
                Sltst, brn-red; abd cht, clr-smky; anhy & sh, a/a.
1580-1590'
1590-1600'
                Sltst, red-brn, abd cht, or, smky, clr; anhy, wh
                 w/red veinlets & motling, v crs lse qtz gr.
                Sltst, red & brn; cht & anhy a/a.; v crs lse qtz
1600-1620'
                 gr.
1620-1630'
                A/a.
1630-1640'
                A/a.
                Sltst, red; sh, red; tr cht & anhy; tr gry grn
1640-1660'
1660-1680'
                A/a.
1680-1690'
                A/a.
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Shinarump #2 by 1690' E Log

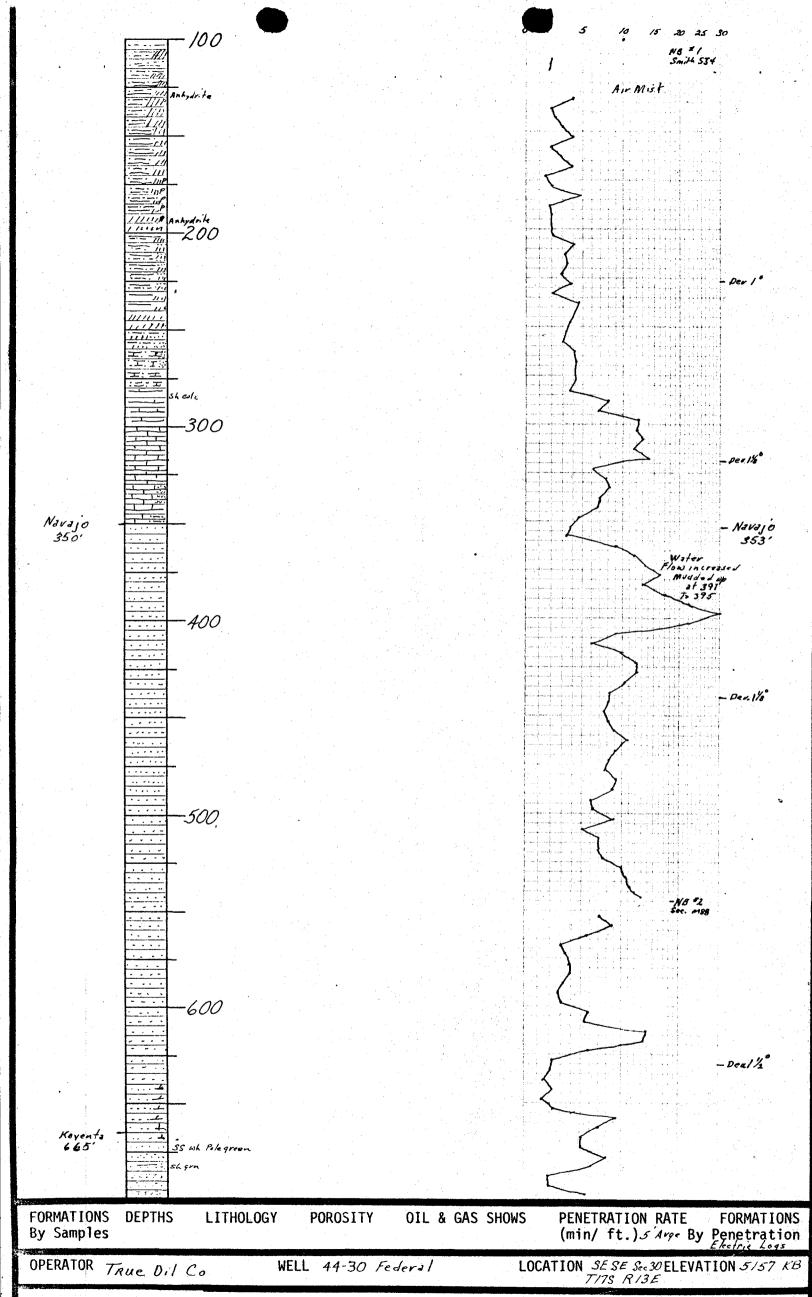
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1690-1700'
                Sltst, red; sh, rd; sltst, grn; sh grn.
1700-1710'
                Ala.
1710-1720'
                Sltst & sh, a/a.
                 Some ss, wh-gr, f gr-m, poorly sorted, yel fluor,
                 fnt fluor on cut, dead oil stn on grains that
                 fluor, v calc, tite, p poro & perm.
                                                        No vis
                 residue or stn after cut.
1720-1728'
                A/a w/ sli incr in amt of ss w/ blk dead oil
                residue (10%) yel fluor, v slow cut, pale bl yel fluor, no live stn or oil, p poro & perm,
                 cly fill, calc.
1728'
                30" Circ. Sample
                A/a.
1728'
                60" Circ. Sample
                A/a and ss, wh-gry grn, f gr, subang, p sort,
                n.s., no fluor, no fluor on cut, mic.
                Set 7" casing at 1728'
1730-1740'
                Sltst & sh, brick red; ss & sltst, wh-gr, vf-slt,
                tite, n.s., no fluor, no stn.
1740-1750'
                A/a.
                       Moenkopi #2 1750' E Log
1750-1770'
                Sltst & sh, red; tr sh & sltst, pale grn.
1770-1790'
                A/a.
1790-1820'
                A/a.
1829-1860'
                A/a.
1860-1890'
                A/a.
1890-1900'
                No sample.
1900-1920'
                Sltst & sh, tr; tr gry-grn sltst.
1920-1950'
1950-1990'
                A/a becoming v mic in part.
                Sltst & sh, red, tr gry grn sh & sltst, v mic in
1990-2020'
                 part.
                A/a w/ ss, wh, vf gr, well cemented, poor poro &
2020-2050'
                perm, n.s., no fluor.
2050-2070
                Sltst & sh, tr, tr gry grn sh & sltst.
2070-2090'
                A/a w/sltst & sh, gry-dk brn; sltst, gr size well
                 cemented, tite, no fluor, n.s., sli calc to v
                calc, mic in part.
2090-2100'
                No sample.
2100-2120'
                A/a w/incr in gry-brn sltst & sh, brn sltst,
                 v anhy.
2120-21571
                Sltst & sh, red; some sltst & sh, pale gry grn-wh
                n.s., no fluor.
2157-2170
                A/a.
2170-2200'
                A/a.
2200-2230
                Sltst & sh, red-dk red; tr sltst & sh, gry grn sh
                 calc.
2230-22401
                Λ/a.
2240-2250'
                A/a, w/tr tan-buff sndy 1s.
                \Lambda/a.
2250-2260'
2260-2270'
                A/a, no 1s.
2270-22801
                Sltst & sh, red-dk red; tr tan-buff sndy 1s.
2280-2290'
                A/a.
                Top Sinbad 2290' Sample, 2310' E Log
2290-2300'
                Dolo, oo, dk gry-pk, yel mineral fluor, no cut,
                 no stn, p poro & perm, some dk gry dns dol or
                 dolom ls, v argil & tite.
2300-2310'
                Ls, dk gry, cypxln, argil, p poro & perm, no stn-
                 mineral fluor in dolo oo a/a.
2310 - 2330^{4}
                Ls, dk gry cypxln, argil, p poro & perm, tr mineral
                fluor, no cut.
2330-23401
                Ls a/a.
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2340-2350'
                Ls a/a.
2350-2360'
                Ls cypxln dk gry-gry-buff-lt tan, p poro & perm,
                 no fluor on cut, some mineral fluor
2360-2370'
                Ls, dk gry-gry brn, cypxln, p poro & perm, n.s.
2370-2380'
                Ls, dk gry, buff, tan, crm, cypxln, n.s.
                 Sltst & sh, dk red.
             Top Lower Moenkopi 2375' Sample, 2370' E Log
2380-2390'
                Sltst & sh, dk red, mic, hd, no fluor, n.s.; tr
                 1s, gry-buff.
2390-2400'
                Sltst and sh, dk red, mic, no show.
2400-24501
                Sltst & sh, red, mic; tr anhy, wh.
2450-2490'
                Sltst & sh, red mic; anhy, wh, sndy.
2490-2500'
                Sltst, dk red-brn-approaching vvf ss, appears more granular than above, w/more of a brn cast in
                 color.
2500-2510'
                A/a.
2510-2530'
                A/a.
2530-25701
                Sltst, dk red brn & pale gry grn-wh; anhy, wh.
2570-2580'
                A/a.
2580-2590'
                A/a.
2590-2600'
                A/a.
2600-2610'
                A/a.
2610-2620'
                Sh, gry-grn, frm; sh, gry, v pyrt; sltst, blk-dk gry, mic, hd, tite, n.s., abd free pyrt & anhy,
                 wh-buff.
2620-2630'
                Sh, gry grn pyrt, 1se pyrt,1se qtz gr; some sltst
                 a/a.
2630-26401
                Sltst, red; sh, red.
2640-2650'
                Sltst & sh, gry grn, pyrt; sltst, pk-buff.
2650-2660'
                A/a.
                Stopped Dusting at 2663'
                Top Kiabab 2663' Sample, 2668' E Log
26651
                Ls, dolo in part, crm w/or cast, cypxln, tr pinpoint
                 vuggy poro, pyrt, blk carb material on some pieces,
                 no fluor, v fnt fluor on cut of piece w/carb material.
                Ls, wh cypxln, pinpoint vgy poro, no fluor, no
2665-2670'
                 stn,
                      n.s.
2670-26801
                Ls, wh cypxln, floating qtz gr, vgy pore, no stn,
                tr carb material; tr cht, bl, wh, pyrt, no fluor,
                fnt fluor on cut of blk material on 1s.
2680-2690'
                Ls a/a, no fluor, v fnt fluor on cut of piece
                 w/blk carb material.
2690-27001
                A/a.
27041
                Encountered increased water flow and recovered no
                 samples. No further drilling was attempted beyond
                 this depth.
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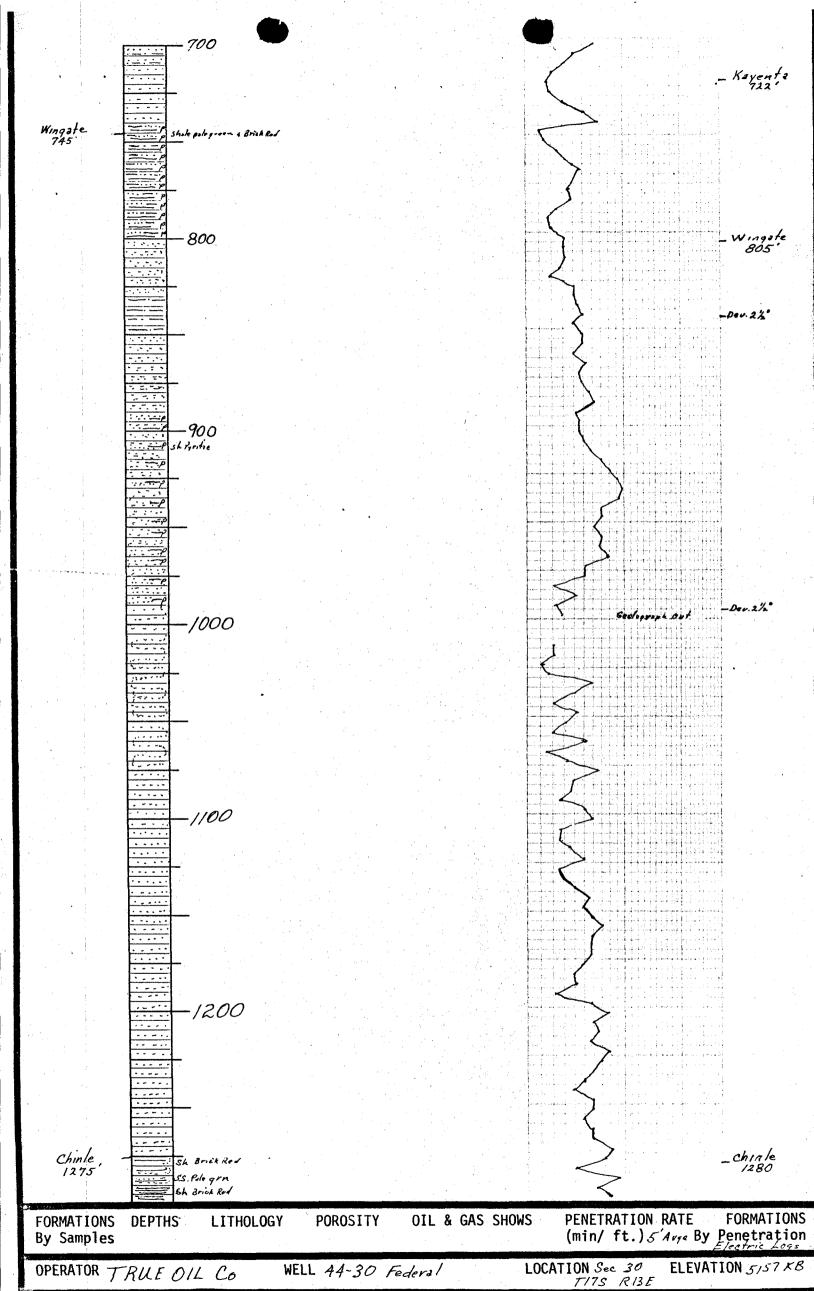
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	cine Subinty wit	FIEL
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		PUSI
		DAY
		EVEN DRIL
	3-CUTTER	MORI
	<u> </u>	BIT
		NO.
		1
		2
	TUNGSTEN CARBIDE INSERT	2
Ì	*CODE OF BIT CONDITION	3
	TOOTH DULLNESS (General Examination):	7
	T-2	
	1-8tooth neight 8/8 gone	
	(If any ONE row has a majority of teeth broken, add the letters "BT").	
	BEARING CONDITION (Check the worst Cone).	
-	B-2,Tight	
	B-4Medium B-6Loose B-8Locked or gone	
	BIT GAGE	
	I in gage O out of gage	
	(If out of gage, follow the "O" with the amount out of under gage in frac- tions of inches).	
	Example #1 T2 B4 I (Teeth 1/4 gone, Bearing Medium,	
	Bit in gage).	
	Example #2 T6 BT B6 0 1/2 (Teeth 6/8 gone, Broken Teeth, Bearing Loose and bit out of gage	
	1/2 inch). *As adopted AAODC Houston	
	For Further Information Write or Wise	
-	SMITH TOOL DIVISION OF SMITH INTERNATIONAL INC.	
	Marks EE	
	P.O. BOX 4549 COMPTON, CALIFORNIA 90224	
	TEL: 213/324-4977 . TELEX: 674-575	
	Branches in all principal oil centers in the United States and Canada	

YOUR SMITH REP____

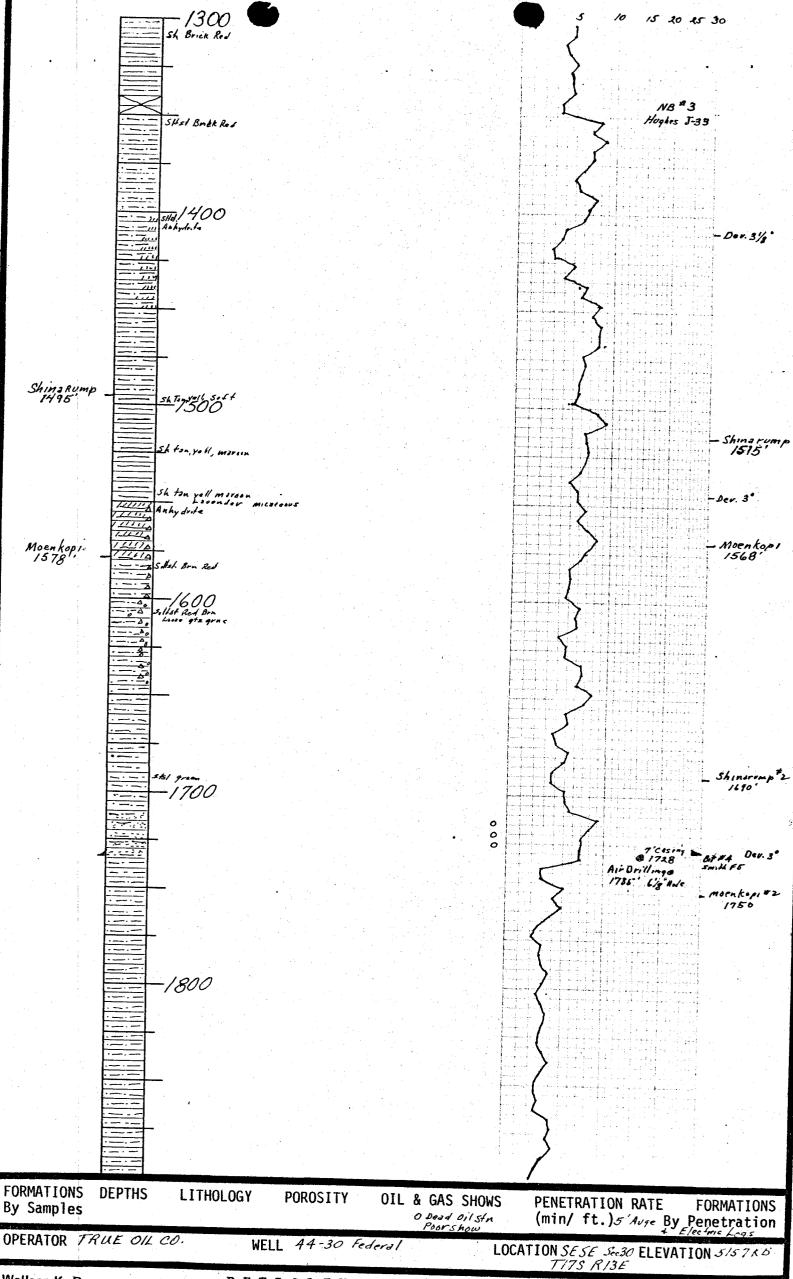
F(E	TRU	20	LEASE			· ·	-	WEI	L NO.	'UE	<u>Drilli</u>	ing Co	TOWNSHIP			RANG	10.4				LOCI	<u>ک</u>	mer	STATE
	Wild Ca	/	U	-21	75	7		4	TRACTOR 7 7	·	30	>	/	75				3 E				· ——		11/126
oo	HER AL	p	1eChe.	She	· ·			DRI	L		4%	<u> </u>	FN	DR	AW-									SPUD DATE //-/2-7
AY					7			00T	L	AKE	SIZE		TYPE	PO	WER						14	ł.P.		UNDER SURF.
VE	NING LER							DRIL	.L	0.	6.0.	1.D. 2."	LENGTH	PU	MP		MAKE			MODEL			STROKE	INT. DATE
OR	NING							DRIL	NO	o.	0.D.	I,D,	LENGTH	PUI	MÉ		MAKE .			MODEL			STROKE	T.D. DATE 1/-27-7
ΙT	BIT	віт	BIT		ET S		SERIAL	NO.	DEPTH	FTGE.	Hours	WEIGHT	ROTARY		PUME		PUM			IUD		LL CODE	<u> </u>	
0.	MFGR.	SIZE	TYPE	1	+	,3	OF BI	T	OUT		RUN	1000 LBS.	R.P.M.	Dev.	 	+	+	+	Wt.	Vis.	T	В	Cir	REMARKS TE, FORMATION, RC. FLUID, ETC.
	HTC	13%	Retip				RR		110	110	14/2		150	/	200		5%	,		<u> </u>		-	1 4.	
<u></u>	Smith			5	15	15	MZ5	80	545	4/35		15/25	45	1/2	11				8.8	34				
e }	Security HTC		J44	9	10	10	VD72	6	1347	381	39	35	43	4/2	950	1	5/2	47	-	-		\vdash	+	
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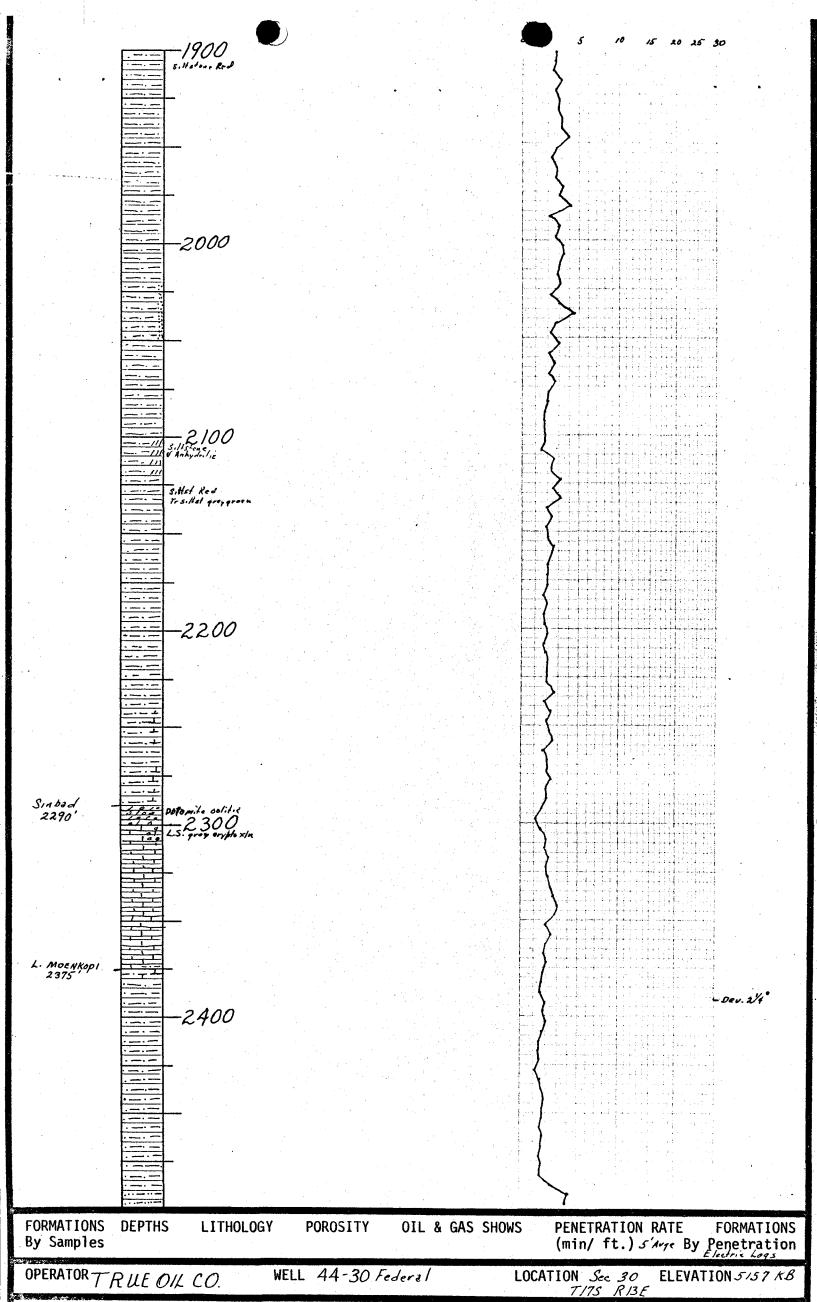
Wallace K. Reaves, PETROLEUM GEOLOGIST, CASPER, WYOMING



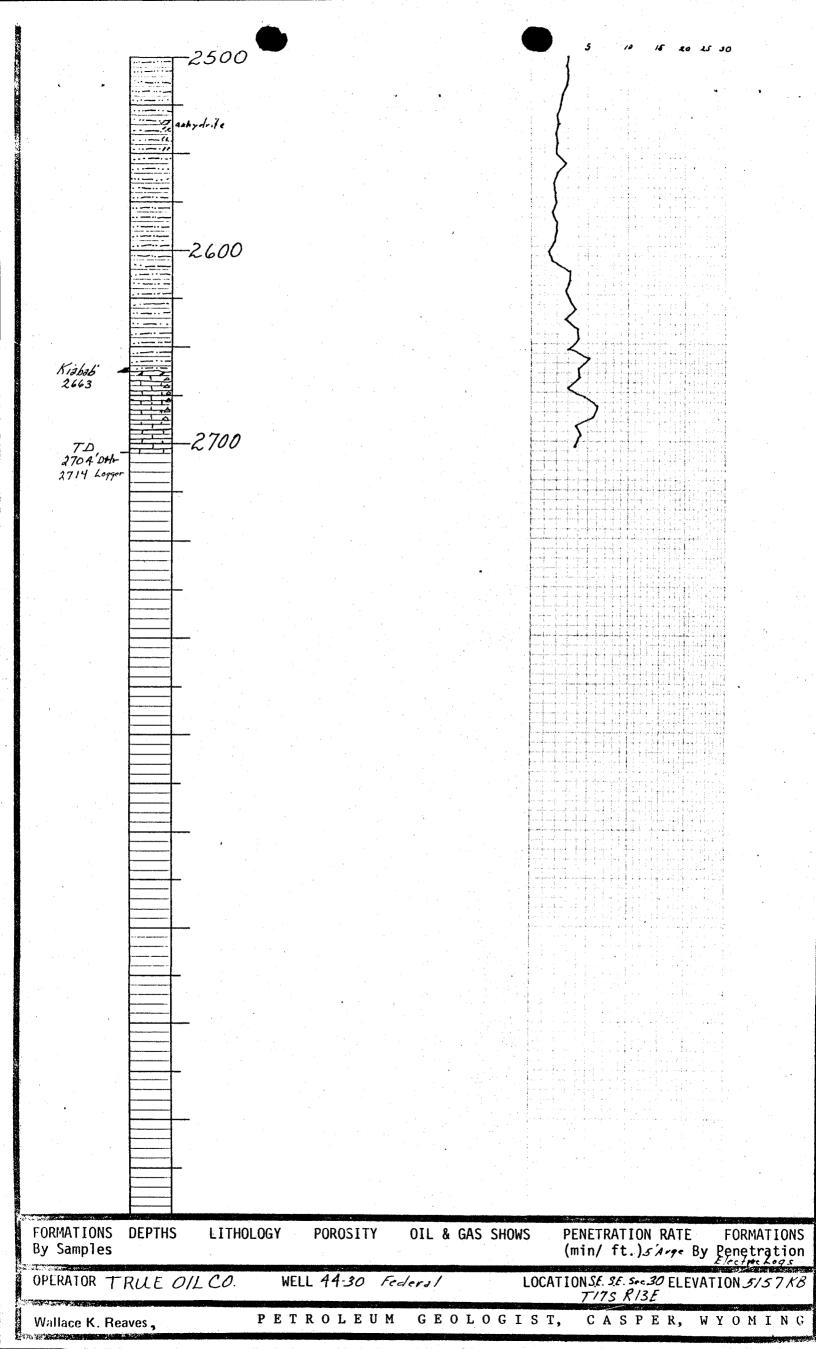
Wallace K. Reaves, PETROLEUM GEOLOGIST, CASPER, WYOMING



Wallace K. Reaves, PETROLEUM GEOLOGIST, CASPER, WYOMING



PETROLEUM Wallace K. Reaves, GEOLOGIST, CASPER, WYOMING



4					.,.		P. 16
Form 9-330 (Rev. 5-63)		ITED	TATEC	SÜBMIT	IN DU AT	E* Form	n approved.
<i>.</i>	DEPARTI		STATES THE IN		(~~ Oth struction	er in-	get Bureau No. 42-R355.56
		EOLOGICAL		. —	reverse	side) 5. LEASE BESIG	A BLAST A
WEI/I COM	MPLETION C	OR RECOM	PI FTION F	EPORT A	ND LOG	* 6. IF INDIAN, A	LIOTTEE OR TRIBE NAME
18 TYPE OF WELL	L: OIL	GAS WELL				7. UNIT AGREEM	ENT NAME
b. TYPE OF COMP			graph and	Other Water	WO!-!		
NEW WELL	WORK DEEP-	PLUG BACK	DIFF. RESVR.	Other		S. FARM OF LEA	SE NAME
2. NAME OF OPERATO	OR.					True Fade	
3. ADDREST OP	MosCompany				:	14-30	
4. LOCATION OF WEB	Boxe.2360Ca	sper and byon	ing.c. 8260	. State requirem	ients)*	10. FIELD AND I	POOL, OR WILDCAT
At surface	•		_	ļ.	*	11. SEC., T., Roy, OR AREA	M. OR BLOCK AND SURVEY
	60' FEL & 66 erval reported below		E SE			OR AREA	
At total depth		Sec 30	T175 - R1	3E		c - 20-V	176_0106 0 0 0
		ĺ	14. PERMIT NO.	DA	TE ISSUED	12. COUNTY OR PARISH	13. STATE
15. DATE SPUDDED	16. DATE T.D. REA	CHED 17. DATE O	43-015-30	377	THE PROPERTY.	RKB, RT, GR, ETC.)	9. ELEV. CASINGHEAD
		7 7 7 10 10 10		18.	erre e i di	ARB, RT, GR, ETC.	
20. Total bertil, MD	TV LUG,	BACK P.D., MD & TV	22. IF MUL HOW M	TIPLE COMPL.,	23. INTERV		CABLE TOOLS
24. pasture inter	VAL(S). OF THIS CO	MPLETION—TOP, I	OTTOM, NAME ()	(D AND TVD)*		0-2704	25. WAS DIRECTIONAL
\ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \	V		•	Ĺ.			SURVEY MADE
	Navajo Form				<u>y</u> .	1 27	. WAS WELL CORED
26. TYPE ELECTRIC A	ND OTHER LOGS RUI	GR -	Comp FDC	GR-SNP			. WAS WELL CURED
_{28.} SP+ Dual 1	nd. Laterole	CASIN	RECORD (Rep	ort all strings s	et in well)		No
CASING SIZE	WEIGHT, LB./FT	DEPTH SET	(MD) HO	LE SIZE	CEME	NTING RECORD	AMOUNT PULLED
10 3/4"	34#	104'KB	13	3/4"	100 sacl	9 1 N N N N N N N N N N N N N N N N N N	- None
7"	20#	17281			50 sac	(\$	
29.	Li	NER RECORD			30.	TUBING RECOR	
SIZE N	A		ACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
31. PERFORATION REC	CORD (Interval, size	and number)		82.	ACID, SHOT, I	FRACTURE, CEMENT S	QUEEZE, ETC.
				DEPTH INTER	RVAL (MD)	AMOUNT AND KIND	OF MATERIAL USED
N/A							
33.* DATE FIRST PRODUCT	PRODUC	rion method (Fle		DUCTION umping—size an	id type of pump) WELL ST	ATUS (Producing or
						shut-in	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	опь—ввь.	GAS-MCF		GAS-OIL RATIO
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED	OIL—BBL,	GAS-M	CIF. V	ATER—BBL. O	L GRAVITY-API (CORR.)
		24-HOUR RATE					
34. DISPOSITION OF G	AS (Sold, used for fr	iel, vented, etc.)				TEST WITNESSE	D BY
35. LIST OF ATTACH	MENTS						
36. I hereby certify	urned over t	o BLM for	water we	1			
So. 1 nereby certify			ormation is com	piete and correct	t as determined	from all available reco	oras -
SIGNED	J. L. Fusselm		TITLE _	Operation	a Supervi	SOF DATE	2/21/75
	J. L. FU SSO (See	nan Instructions and	Spaces for A	Additional Do	ata on Revers	e Side)	

1	RAT
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٠.		STATE	SUBMIT IN TRIPLIC
ī.	& GAS	CONSERVA LON COMMISSION	(Other instructions of verse side)

1	(A)
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OIL & GAS CONSERVATION	COMMISSION (Other Instructions on verse side)	5. LEASE DESIGNATION AND SERIAL NO.
CUMPRY MOTICES AND		U-21757 Ref #1 6. IF INDIAN, ALLOTTEE OR TRIBE NAME
SUNDRY NOTICES AND R	REPORTS ON WELLS	of the thoract, abbotish on Iniba Name
(Do not use this form for proposals to drill or to duse "APPLICATION FOR PERMI	T—" for such proposals.)	_
1. OIL GAS C		7. UNIT AGREEMENT NAME
WELL WELL OTHER Dry 2. NAME OF OPERATOR		-
		8. FARM OR LEASE NAME
True Oil Company 8. ADDRESS OF OFERATOR		True Federal
P.O. Box 2360, Casper, Wyomi	ing 82601	9. WELL NO.
4. LOCATION OF WELL (Report location clearly and in accordance also space 17 below.)		44-30 10. FIELD AND POOL, OR WILDCAT
At surface		Wildcat
660' FEL & 660' FS	ST. SE SE	11. SEC., T., E., M., OR BLE, AND
Section 30, T 17 8		SURVEY OR AREA
		Sec. 30-T17S-R13E
10. 20. 10. 10.	Show whether DF, RT, GR, etc.)	12. COUNTY OR PARISH 18. STATE
	7' Gr., 5157' KB	Emery Utah
Check Appropriate Box T	o Indicate Nature of Notice, Report, or C	ther Data
NOTICE OF INTENTION TO:		ENT REPORT OF:
TEST WATER SHUT-OFF PULL OR ALTER CASI	NG WATER SHUT-OFF	REPAIRING WELL
FRACTURE TREAT MULTIPLE COMPLETE		ALTERING CASING
SHOOT OR ACIDIZE ABANDON*	SHOOTING OR ACIDIZING	ABANDONMENT* X
REPAIR WELL CHANGE PLANS	(Other)	
(Other)	Completion or Recomple	of multiple completion on Well etion Report and Log form.)
 DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly St proposed work. If well is directionally drilled, give nent to this work.)* 	ate all pertinent details, and give pertinent dates, subsurface locations and measured and true vertica	including estimated date of starting any
nent to this work.) *		
The above subject has been p	olugged and abandoned as f	follows:
Plug #1: 2700-2600'	with 30 sacks - Kaibab	
#2: 1750-1650'	with 30 sacks - Bottom of	of 7" casing
	with 30 sacks - 7" Stub	
Recovered 615' of 7'	' intermediate casing.	
The location is ready for fi	nal inspection	
2000, 201	ind inspection.	
8. I hereby certiforhatithe foregoing is true and correct		
SIGNED J. L. Pressimen	TITLE Operations Superviso	or _{DATE} 6/30/75
J. L. Fusselman	TITUD OF THE OTHER PROPERTY AND THE OTHER PRO	or _{DATE} 6/30/75
(This space for Federal or State office use)		
APPROVED BY	TITLE	DATE
CONDITIONS OF APPROVAL, IF ANY:		
	the second of th	•